

**Tri-County Electric Cooperative, Inc.**  
**P. O. Box 217, St. Matthews, South Carolina 29135**  
**RATE SCHEDULES**

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**SCHEDULE: GENERAL SERVICES (Single-Phase)- Rate 01**

**Rate 11**

**Rate 14**

**Applicability:**

Applicable for all types of usage to consumers whose demand is less than 100 kW in any billing period, subject to the established rules and regulations of the Cooperative.

**Type of Service:**

Single-Phase service, 60 cycles, at available secondary voltages.

**Rate:**

Account Charge:	\$1.65	per day
All kWh	\$0.1525	per kWh
Minimum Bill	\$50.00	

**Minimum Monthly Charge:**

Where it is necessary to extend or re-enforce existing distribution facilities, the provisions of the Cooperative's *Line Extension Policy* shall apply and a special customer charge and/or minimum may be required. No additional energy shall be included where the customer charge is increased for any reason.

**Margin Adjustment Factor Clause:**

The above rate shall be increased or decreased by an amount per kilowatt hour as determined under the terms of the Cooperative's *Margin Adjustment Factor*.

**Terms of Payment:**

The above rates are net. Bills shall be considered past due if payment is not made within 15 days from the billing date.

EFFECTIVE: November 1, 1995

REVISED: September 16, 1999

REVISED: June 1, 2003

REVISED: July 1, 2009

REVISED: July 1, 2011

REVISED: June 1, 2012

REVISED: January 1, 2015

REVISED: November 1, 2016

REVISED: September 23, 2021

REVISED: March 1, 2025

## SCHEDULE: LARGE POWER SERVICE - Rate 03

### Applicability:

Applicable to consumers located on or near Cooperative's three-phase lines for all types of usage, when the consumer contracts for not less than 100 kW or when the consumer maintains a monthly billing load factor greater than 40%. Should the consumer's monthly demands not exceed 100 kW during the past twelve months or should the consumer fail to maintain a monthly billing load factor of 40%, the consumer shall be billed under the Cooperative's *General Service (Three-Phase) Schedule* for the next twelve months. Service for irrigation or other special uses is not available under this schedule. All service provided hereunder is subject to the established rules and regulations of the Cooperative.

**Type of Service:** Three-phase, 60 cycles, at the Cooperative's standard voltages.

<b>Monthly Rate:</b>	Demand Charges:	\$5.00 per kW for all kW of billing Demand
	Plus Energy Charges:	0.1425 cents per kWh for the first 300 kWh used per kW billing demand  .1225 cents per kWh for all remaining kWh used per month
	Minimum Bill:	\$75.00

### Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter.

### Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly as practicable. If the power factor of the Customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

### Demand and Power Factor Metering:

If the rate schedule provides for measurement of demand or power factor, the Cooperative shall have the right to make such measurement by test at any time, or install meters permanently, or agree with the consumer on estimated demand and power factor to be used for billing.

### Margin Adjustment Factor Clause:

The above rate shall be increased or decreased by an amount per kilowatt hour as determined under the terms of the Cooperative's *Margin Adjustment Factor*.

**SCHEDULE: GENERAL LARGE POWER SERVICE - Rate 03**

**Minimum Monthly Charge:**

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

1. The minimum monthly charge specified in the contract for service.
2. The billing demand charge.
3. A daily account charge of \$ 2.50 per day

**Seasonal Service Under Monthly Rate Schedule:**

Consumers contracting for seasonal service shall be billed under the above schedule plus 25%, and the minimum monthly charge shall not apply. There shall be a minimum annual charge of not less than \$1125.00 per year nor less than \$60.00 per kilowatt of the highest billing demand during the year.

**Temporary Service:**

For temporary service the consumer shall pay in addition to the above schedule the total cost of connecting and disconnecting service less the value of materials returned to stock. An advance deposit may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

**Primary Service:**

If the service is furnished at the Cooperative's primary distribution voltage, a discount of 3% shall apply to the charges specified in the above schedule. The Cooperative may meter at secondary voltage and adjust to primary metering by adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

**Delivery Point:**

Unless otherwise specified in the service contract, the delivery point shall be the metering point when service is furnished at secondary voltage, or the point of attachment of the Cooperative's primary line to the consumer's primary facilities if service is furnished at primary line voltage. All wiring, pole lines, and other equipment (except metering equipment) on the load side of delivery point shall be owned and maintained by the consumer.

**Terms of Payment:**

The above rates are net. The bill shall be considered past due if payment is not made within 15 days from the billing date.

EFFECTIVE: December 21, 1995

REVISED: June 1, 2003

REVISED: July 1, 2009

REVISED: March 1, 2025

## **SCHEDULE: LARGE POWER SERVICE - RATE 13 SPECIAL**

### **Applicability:**

Applicable to industrial consumers located on or near Seller's three-phase lines for industries engaged in a manufacturing process, when the customer contracts for not less than 200 kW. Service for irrigation customers or other special uses is not available under this schedule. All service provided hereunder is subject to the established rules and regulations of the Cooperative.

### **Types of Service:**

Three-Phase, 60 cycles, at the Cooperative's standard voltages.

### **Monthly Rate:**

Demand Charges:

\$3.50 per month for all billing demand

Plus Energy Charges:

\$.1450 cents per kWh for the first 300 kWh used per month per kW of billing demand

\$0.120 cents per kWh for all remaining kWh used per month

### **Determination of Billing Demand:**

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter, but in no event less than 70% of the second highest demand established since the preceding July 1st or 70% of the contract capacity.

### **Power Factor Adjustment:**

The consumer agrees to maintain unity power factor as nearly as practicable. If the power factor of the Customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

### **Demand and Power Factor Metering:**

If the rate schedule provides for measurement of demand or power factor, the Seller shall have the right to make such measurements by test at any time, or install meters permanently, or agree with the consumer on estimated demand and power factor to be used for billing.

**SCHEDULE: LARGE POWER SERVICE - SPECIAL - Rate 13**

**Margin Adjustment Factor Clause**

The above rate shall be increased or decreased by an amount per kilowatt hour as determined under the terms of the Cooperative's *Margin Adjustment Factor*.

**Minimum Monthly Charge:**

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

1. The minimum monthly charge specified in the contract for service.
2. The billing demand charge.
3. A daily account charge of \$ 2.50 per day.

**Seasonal Service Under Monthly Rate Schedule:**

Consumers contracting for seasonal service shall be billed under the above schedule plus 25%, and the minimum monthly charge shall not apply. There shall be a minimum annual charge of not less than \$1125.00 per year nor less than \$60.00 per kilowatt of the highest billing demand during the year.

**Temporary Service:**

For temporary service the consumer shall pay in addition to the above schedule the total cost of connecting and disconnecting service less the value of materials returned to stock. An advance deposit may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

**Primary Service:**

If the service is furnished at the Cooperative's primary distribution voltage, a discount of 3% shall apply to the charges specified in the above schedule. The Cooperative may meter at secondary voltage and adjust to primary metering by adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

**Delivery Point:**

Unless otherwise specified in the service contract, the delivery point shall be the metering point when service is furnished at secondary voltage, or the point of attachment of the Cooperative's primary line to the consumer's primary facilities if service is furnished at primary line voltage. All wiring, pole lines, and other equipment (except metering equipment) on the load side of delivery point shall be owned and maintained by the consumer.

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**SCHEDULE: LARGE POWER SERVICE - SPECIAL - Rate 13**

**Terms of Payment:**

The above rates are net. The bill shall be considered past due if payment is not made within 15 days from the billing date.

EFFECTIVE: December 21, 1995

REVISED: June 1, 2003

REVISED: July 1, 2009

REVISED: March 1, 2025

**SCHEDULE: GENERAL SERVICES (Three-Phase) - Rate 02**

**Applicability:**

Applicable for all types of usage to all three-phase consumers, three-phase churches or three-phase schools located on or near the Cooperative's three-phase lines whose demand typically is less than 100 kW. Should the consumer's monthly demand exceed 100 kW twice during the past twelve months, the consumer shall be billed under the Cooperative's *General Large Power Service Schedule* for the next twelve months. Service for irrigation or other special uses is not available under this schedule. All service provided hereunder is subject to the established rules and regulations of the Cooperative.

**Type of Service:**

Three-Phase service, 60 cycles, at the Cooperative's standard voltages.

<b>Monthly Rate:</b>	Account Charge	\$2.50 per day
	All kWh	\$0.1535 cents per kWh
	Minimum Bill	\$75.00

**Power Factor Adjustment:**

The consumer agrees to maintain unity power factor as nearly as practicable. If the power factor of the Customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

**Margin Adjustment Factor Clause:**

The above rate shall be increased or decreased by an amount per kilowatt hour as determined under the terms of the Cooperative's *Margin Adjustment Factor*.

**Minimum Monthly Charge:**

Where it is necessary to extend or re-enforce existing distribution facilities, the provisions of the Cooperative's *Line Extension Policy* shall apply and a special customer charge and/or minimum may be required. No additional energy shall be included where the customer charge is increased for any reason.

**Delivery Point:**

Unless otherwise specified in the service contract, the delivery point shall be the metering point when service is furnished at secondary voltage, or the point of attachment of the Cooperative's primary line to the consumer's primary facilities if service is furnished at primary line voltage. All wiring, pole lines, and other equipment (except metering equipment) on the load side of delivery point shall be owned and maintained by the consumer.

**SCHEDULE: GENERAL SERVICES (Three Phase) - Rate 02**

**Terms of Payment:**

The above rates are net. Bills shall be considered past due if payment is not made within 15 days from the billing date.

EFFECTIVE: December 21, 1995

REVISED: June 1, 2003

REVISED: July 1, 2009

REVISED: July 1, 2011

REVISED: June 1, 2012

REVISED: January 1, 2015

REVISED: November 1, 2016

REVISED: September 23, 2021

REVISED: March 1, 2025

**SCHEDULE: TIME OF USE IRRIGATION SERVICE-Rate 08  
Rate 09**

**Availability:**

This rate is available for service furnished for the operation of electric driven motor pumps and equipment supplying water for the irrigation of farmland and plant nurseries, and irrigation to provide adequate moisture for vegetative cover. The pumping units served shall be used solely for the purpose of irrigation.

**Type of Service:**

Single-Phase or Three-Phase, 60 hertz at a standard secondary voltage.

**Monthly Rates:** Summer Months of April through October:  
Winter Months of November through March

A.	Account Charge:	Single-Phase per meter	\$ 2.00 per day
	Customer Charge:	Three-Phase per meter	\$ 2.50 per day
B.	Energy Charge:	All on-peak kWh	\$0.3074 cents
		All off-peak kWh	\$0.130 cents
C.	Minimum Bill	Single Phase	\$60.00
		Three Phase	\$75.00

**Determination of On-Peak and Off-Peak Hours:**

		Summer Months of April through October:	
A.	On-Peak Hours	4:00 pm to 7:00 pm	
B.	Off-Peak Hours	All other hours not specified above	
		Winter Months of November through March:	
A.	On-Peak Hours	6:00 am to 9:00 am	
B.	Off-Peak Hours	All other hours not specified above	

**Margin Adjustment Factor Clause:**

The above rate shall be increased or decreased by an amount per kilowatt hour as determined under the terms of the Cooperative's *Margin Adjustment Factor*.

**SCHEDULE: TIME OF USE IRRIGATION SERVICE-Rate 08  
Rate 09**

**Service Provisions:**

**Lighting** - Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registrations of the two meters shall be added to obtain total kilowatt hours used.

**Temporary Service** - For temporary service the consumer shall pay in addition to the above schedule, the total cost of connecting and disconnecting service less the value of materials returned to stock. An advance deposit may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

**Primary Service** - If the service is furnished at the Cooperative's primary distribution voltage, a discount of 3% shall apply to the charges specified in the above schedule. The Cooperative may meter at secondary voltage and adjust to primary metering by adding the estimated transformer losses to the metered kilowatt hours.

**Terms of Payment**

The above rates are net and the bill shall be considered past due if payment is not made within 15 days from the billing date.

EFFECTIVE: November 1, 1995  
REVISED: September 16, 1999  
REVISED: June 1, 2003  
REVISED: July 1, 2009  
REVISED: July 1, 2011  
REVISED: February 23, 2012  
REVISED: June 1, 2012  
REVISED: January 1, 2015  
REVISED: November 1, 2016  
REVISED: February 16, 2017  
REVISED: September 23, 2021  
REVISED: March 1, 2025

**SCHEDULE: LARGE POWER SERVICE - Rate 16  
FOR LOADS GREATER THAN 500 KW  
SPECIAL**

**Availability:**

Throughout all the territory served by the Cooperative, in accordance with the established Service Rules of the Cooperative and subject to the execution of a contract for service mutually agreed upon by the Cooperative and consumer.

**Applicability:**

Applicable to any consumer receiving service who qualifies under Section 1, Applicability, of a Central Electric Cooperative, Inc.'s pass-through service Rate Schedule, and any applicable riders thereto.

**Rate:**

The monthly bill will consist of the sum of the following charges:

1) Wholesale Power Cost

The demand, energy, fuel adjustments and other charges contained in the Cooperative's wholesale electric supplier's applicable wholesale rate applied to the monthly Billing Demand and energy supplied pursuant to the Cooperative's wholesale supplier's applicable rate.

2) The Cooperative's Service Charge

A service charge consisting of a schedule of percentages or other charges contained in the contract for service applied to the wholesale power cost stated above.

3) The Cooperative's Facilities Charge

A facilities charge consisting of a monthly carrying cost factor and/or charge contained in the contract for service applied to the dollar investment in facilities provided by the Cooperative and its power supplier specifically in order to furnish demand and energy to meet the consumer's requirements.

4) The Cooperative's Wholesale Supplier's Facilities Charge

An additional facilities charge consisting of a monthly carrying cost factor contained in the contract for service applied to the dollar investment in facilities provided by the Cooperative's wholesale supplier specifically in order to furnish service hereunder.

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**SCHEDULE: LARGE POWER SERVICE - SPECIAL-RATE 16**

**Minimum Monthly Charge**

The minimum monthly charge shall be the total charges contained under the RATE section above.

**Tax**

In addition the consumer will pay the amount of any sales, use, excise, franchise or utility taxes or charges now or hereafter applicable to or arising out of the service rendered or made available hereunder.

**Terms of Payment**

All bills are net and payable according to the provisions stated in the contract for service between the Cooperative and the consumer.

**Effective Date**

Bills rendered on or after August 1, 1998.

**REVISED: January 1, 2025**

## SCHEDULE: OUTDOOR LIGHTING-Rate 12

**Applicability:**

Applicable to consumers, other than towns and villages, for dusk- to- dawn outdoor lighting in close proximity to existing overhead secondary circuits.

**Rate Per Light Per Month:**

\$ 10.00	--	100 watt high pressure sodium light
\$ 10.00	--	175 watt mercury vapor light
\$15.00	--	250 watt high pressure sodium light
\$18.00	--	400 watt high pressure sodium light
\$38.50	--	1000 watt metal halide

**Conditions of Service:**

1. The Cooperative shall furnish, install, operate and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that the power for operation of the light does not pass through the meter for the consumer's other usage at a location mutually agreed to both the Cooperative and the consumer. The Cooperative shall furnish and install a wooden pole if required for the outdoor light. A charge of \$5.00 per pole per month will be charged when poles are required to provide the outdoor lighting service requested by the member.
2. The Cooperative shall maintain the lighting equipment and/or fixtures at no additional cost to the consumer within three (3) working days after the member-consumer notifies the Cooperative of the need for maintenance of the lighting equipment. A pro-rated adjustment will be made on the member-consumer's bill if repair time exceeds three (3) working days.
3. The lighting equipment shall remain the property of the Cooperative. The consumer shall protect the lighting equipment from deliberate damage.
4. The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs necessary for maintenance of the lighting equipment and for the removal of lighting equipment upon termination of service under this schedule.
5. The Cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than one year.

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**SCHEDULE: OUTDOOR LIGHTING-Rate 12**

**Terms of Payment:**

The above rates are net. Bills shall be considered past due if payment is not made within 15 days from the billing date.

EFFECTIVE: November 1, 1995  
REVISED: September 16, 1999  
REVISED: June 1, 2003  
REVISED: July 1, 2009  
REVISED: November 1, 2016  
REVISED: September 23, 2021

## **SCHEDULE: OUTDOOR LIGHTING-RATE 30**

**Applicability:**

Available to residential underground subdivisions located on the Company's distribution system, other than towns and villages, for dusk-to-dawn outdoor lighting.

**Rate Per Light Per Month:**

\$28.00 -- 100 Watt high-pressure sodium light  
(one ornamental light fixture with fiberglass pole)

\$42.50 -- 100 Watt high-pressure sodium light  
(two ornamental light fixtures with fiberglass pole)

**Conditions of Service:**

1. The Cooperative shall furnish, install, operate and maintain the outdoor lighting equipment including lamp, fixture, bracket attachment, and control device mounted on a fiberglass pole. The light fixture should be electrically connected so that the power for operation of the light does not pass through the meter for the consumer's other usage at a location mutually agreed to both the Cooperative and the consumer.
2. The Cooperative shall maintain the lighting equipment and/or fixtures at no additional cost to the consumer within three (3) working days after the member-consumer notifies the Cooperative of the need for maintenance of the lighting equipment. A pro-rated adjustment will be made on the member-consumer's bill if repair time exceeds three (3) working days.
3. The lighting equipment shall remain the property of the Cooperative. The consumer shall protect the lighting equipment from deliberate damage.
4. The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs necessary for maintenance of the lighting equipment and for the removal of lighting equipment upon termination of service under this schedule.
5. The Cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than one year.

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**SCHEDULE: OUTDOOR LIGHTING-RATE 30**

**Purchased Power Clause:**

Fuel costs are included in the monthly lamp charge and may be increased or decreased as determined under the terms of the Cooperative's *Margin Adjustment Factor*.

**Terms of Payment:**

The above rates are net. The bill shall be considered past due if payment is not made within fifteen (15) days from the billing date.

EFFECTIVE: October 24, 2002

REVISED: November 1, 2016

REVISED: September 23, 2021

## SCHEDULE: OUTDOOR LIGHTING-RATE 31

### **Applicability:**

Available to residential underground subdivisions located on the Company's distribution system, other than towns and villages, for dusk-to-dawn outdoor lighting.

### **Rate Per Light Per Month:**

\$38.50 -- 1000 Watt metal halide flood light on existing wood pole -- 385 kWh/month

### **Conditions of Service:**

1. The Cooperative shall furnish, install, operate and maintain the outdoor lighting equipment including lamp, fixture, bracket attachment, and control device mounted on a fiberglass pole. The light fixture should be electrically connected so that the power for operation of the light does not pass through the meter for the consumer's other usage at a location mutually agreed to both the Cooperative and the consumer.
2. The Cooperative shall maintain the lighting equipment and/or fixtures at no additional cost to the consumer within three (3) working days after the member-consumer notifies the Cooperative of the need for maintenance of the lighting equipment. A prorated adjustment will be made on the member-consumer's bill if repair time exceeds three (3) working days.
3. The lighting equipment shall remain the property of the Cooperative. The consumer shall protect the lighting equipment from deliberate damage.
4. The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs necessary for maintenance of the lighting equipment and for the removal of lighting equipment upon termination of service under this schedule.
5. The Cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than one year.

### **Purchased Power Clause:**

Fuel costs are included in the monthly lamp charge and may be increased or decreased as determined under the terms of the Cooperative's *Margin Adjustment Factor*.

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**SCHEDULE: OUTDOOR LIGHTING-RATE 31**

**Terms of Payment:**

The above rates are net. The bill shall be considered past due if payment is not made within fifteen (15) days from the billing date.

EFFECTIVE: March 28, 2003

REVISED: November 1, 2016

REVISED: September 23, 2021

## **SCHEDULE MARGIN ADJUSTMENT FACTOR (MAF)**

### **APPLICABILITY**

This schedule is applicable to and becomes a part of each electric service rate schedule of the Cooperative in which reference is made to Schedule MAF.

### **PURPOSE OF ADJUSTMENT**

The Margin Adjustment Factor shall be established to assure rates are adequate, but not excessive, to recover both the cost of wholesale power purchased by the Cooperative that is not recovered by the Cooperative's retail rate schedule and the cost of acquiring and delivering energy to cooperative members while maintaining a strong financial position and compliance with mortgage covenants.

The adjustment will be stated as a charge or credit per kWh for energy sold. The Margin Adjustment Factor (MAF) shall be computed by giving consideration to the following:

- Projected total operating expenses for the current calendar year.
- Projected revenue from the sales of electricity and other electric revenue for the current calendar year
- Projected non-operating margins for the current calendar year, including non-cash capital credits.
- Projected interest expense for the current calendar year
- An amount per kilowatt-hour sold determined by the Cooperative as appropriate to manage the balance of the deferred margin account maintained in accordance with Board Approval
- Projected kilowatt-hour sales for the current calendar year.
- Budgeted Capital Credit Retirements
- Current Targeted Equity Level
- Over or Under Recovery from Preceding Year

To the extent that financial targets are not projected to be reached or are exceeded, current calendar year revenues will be adjusted to reflect an over or under recovery of cost and the resulting amount would be a component of the current calendar year's MAF.

Effective with all bills rendered on or after March 1, 2025

**SCHEDULE: ADVANCE PAY BILLING -**

**Rate 26**

**Rate 27**

**Applicability:**

Applicable for all types of usage to consumers whose demand is less than 100 kW in any billing period, subject to the established rules and regulations of the Cooperative.

**Type of Service:**

Single-phase service, 60 cycles, at standard secondary voltage, or such other voltages as may be mutually agreed upon.

**Monthly Rate:**

Account Charge:	\$1.65	per day
Energy Charge:	\$0.1525	per kWh
Minimum Bill:	\$50.00	

**Minimum Monthly Charge:**

The minimum monthly charge is \$50.00. Where it is necessary to extend or re-enforce existing distribution facilities, the provisions of the Cooperative's *Line Extension Policy* shall apply and a special consumer charge and/or minimum may be required. No additional energy shall be included where the customer charge is increased for any reason.

**Margin Adjustment Factor Clause:**

The above rate shall be increased or decreased by an amount per kilowatt hour as determined under the terms of the Cooperative's *Margin Adjustment Factor*

**Start-Up Fees and Charges:**

In addition to the Monthly Rate charges shown above, certain start-up fees and charges shall be billed to the consumer on a one-time basis. The amount of these fees and charges shall be determined by the Cooperative under its Prepaid Billing Program, and the Cooperative may amend such fees and charges from time to time throughout the duration of the Program. The start-up fees and charges effective on and after the date shown below are as follows:

- 1) Membership Fee of \$5.00 (if not already a member of the Cooperative)
- 2) Account Establishment Fee of \$30.00.
- 3) Initial Electricity Purchase of at least \$50.00.

**Terms of Payment:**

All payments for service rendered hereunder shall be prepaid by the consumer according to the provisions stated in the Cooperative's Prepaid Billing Program Service Agreement executed by the Cooperative and the consumer.

Effective Date: October 1, 2009

Revised: November 1, 2012

Revised: January 1, 2015

Revised: November 1, 2016

Revised: Sept. 23, 2021

Revised: March 1, 2025

## COMMUNITY SOLAR RIDER FOR RATE 1, 11, 14, OR 2

### Availability

This rider is available in conjunction with Tri-County Electric Cooperative's Residential Rate 1 and Rate 11 and the Cooperative's Small Commercial Rate 14 and Rate 2. All retail members who subscribe to the cooperatives' community solar generating system can receive service under this rider.

This rider is available as long as community solar capacity is available not to exceed five (5) blocks per account. "Block" means 1 kilowatt (kW) of electricity.

### Rate Per Month

The applicable rate per month shall be from the appropriate rate schedule as referenced in the Availability section above. The monthly bill shall be determined as follows:

For electric service under a standard, non time-of-use rate schedule (Rates 1, 11, 14, or 2):

1. The facilities charge shall be determined and billed as set forth in the applicable rate schedule as described in the Availability section above.
2. A Subscriber's monthly Production Credit is calculated by multiplying the Solar Farm's Metered Output by the Subscriber's Proportionate Share (defined below). The product of this calculation is then multiplied by the approved all-kWh charge per kWh in the schedules for GENERAL SERVICES Rates 01, 11, 14 or 02 to determine the monthly Production Credit. This credit is then applied to the Subscriber's billing statement. Subscriber shall not be entitled to a Production Credit in any given billing period that exceeds the Subscriber's consumption for that billing period (such excess Production Credit being carried over and applied to Subscriber's bill for the following month, with all carryover credits reset to zero on June 1 of each year), and in no event, shall the Production Credit exceed the credit calculated using the Maximum Block Allowance.
3. A "Subscriber's Proportionate Share" is the portion of the rated electrical output of the Solar Farm to which Subscriber has purchased a Subscription, expressed as the following fraction:

$$\frac{\text{\# of Blocks purchased by Subscriber X kilowatts per Block}}{\text{Total rated output in kilowatts of Solar Farm}}$$

Thus, if the Subscriber purchased three Blocks of a 240-kilowatt solar farm, and each Block is one kilowatt, Subscriber's Proportionate share would be  $(3 \times 1)/240$ , or 0.0125.

4. Total energy in kilowatt-hours billed to members shall never be less than zero. For any billing month during which excess energy exceeds the member's usage in total, producing a net credit, the respective energy charges for the month shall be zero. Credits shall not offset the facilities charge for the applicable rate schedule.
5. Excess energy not used in the current billing month to reduce billed kilowatt-hour usage shall be accumulated and used to reduce usage in future months; however, any accumulated excess energy not used to reduce billed kilowatt-hour usage shall be reset to zero each June 1. Excess energy delivered prior to June 1 will only be used to reduce usage provided by the Cooperative prior to June 1.
6. There will be no compensation paid to the retail member for excess energy granted to the Cooperative.

## **Definitions Section**

### **Minimum Charge**

The monthly minimum charge shall be the basic facilities charge plus the demand charge, if any, as stated in the applicable rate.

### **General Provisions**

1. To qualify for this rider, the retail member must first qualify for and be served on one of the rate schedules as described above in the Availability section. The member must also meet all other qualifications as outlined in the Availability section.
2. All provisions of the applicable residential or commercial rate schedules described above will apply to service supplied under this rider.
3. The retail member must execute a Community Solar Subscription Application and pay all applicable fees.
4. Subscriber acknowledges and agrees it has no rights in or claims to Renewable Energy Credits ("RECs"), or any credits, benefits, emissions reductions, offsets and allowances, howsoever entitled, resulting from the avoidance of the emission of any substance to the air, soil or water at or by Cooperative generating facilities through reduced generation of energy or other savings or offsets on account of the Solar Program ("Environmental Attributes"). Subscriber will not claim rights to or ownership of any Environmental Attributes or RECs.

### **Special Provisions**

The Cooperative will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the member pays the difference in costs between non-standard service and standard service or pays to the Cooperative its normal monthly facility charge based on such difference in costs.

The Production Credit may vary significantly from month to month based on weather, climatological and other conditions, and further that the Solar Farm may, from time to time, become subject to physical damage, equipment failure and other events that may degrade the Solar Farm's efficiency. Excepting a failure to repair or maintain the Solar Farm occasioned by the gross negligence, willful, wanton or intentional misconduct of Developer (or a third party contracted by Developer to conduct such maintenance) as determined in Cooperative's sole and absolute discretion, Cooperative shall be under no obligation to issue any refund or credit to Subscriber based on the efficiency or output of the Solar Farm. In no event shall a refund or credit be issued if solar farm performance is degraded as a result of a Force Majeure Event.

### **Term Of Contract**

The Subscription shall remain in force until, at any time after two years from the effective date of the Subscription, Subscriber ceases to pay the Subscription Fee, or until the termination of the solar program, whichever occurs first. The solar program will terminate twenty (20) years from the In-Service Date.

### **General Terms and Conditions**

The Cooperative's General Terms and Conditions are incorporated by reference and are part of this rider.

Effective: April 1, 2017

**TRI-COUNTY ELECTRIC COOPERATIVE, INC.**  
**St. Matthews, South Carolina**

**SURPLUS GENERATION RIDER**  
**RATE SCHEDULE SG-R**

**AVAILABILITY**

Available in all territory served by the Cooperative, in conjunction with the Cooperative's [Residential Rate 1, and the small Commercial Rate 14 and Rate 2], subject to the Cooperative's Service Rules and Regulations. Furthermore, this Rider is available on a first come, first serve basis, except that the total capacity of all consumer-owned generating systems, served under this Rider, shall not exceed [1%] of the Cooperative's maximum hourly non-coincidental aggregate peak load, as measured at its distribution substations, for the last calendar year.

**APPLICABILITY**

A. System Type

This rider is applicable to Consumers where solar photovoltaic, wind-powered, biomass-fueled, or micro-hydro, or other Cooperative-approved renewable generation sources of electric energy ("Eligible Generation Source") are installed on the Consumer's side of the delivery point, for the Consumer's own use, but interconnected with and operated in parallel with the Cooperative's distribution system.

This rider is applicable only for installed single-phase and multi-phase generation systems where the rated capacity of the Consumer's generating system shall not exceed the lesser of (a) the Consumer's estimated maximum annual non-coincidental kilowatt demand or (b) 20 kilowatts for a residential system or 100 kilowatts for a nonresidential system, and where such system fully complies with the Cooperative's then current "Standard for Interconnecting Small Generation 100 kW or Less with Electric Power Systems" ("Interconnection Standard"). In addition, Consumer's generating system must be manufactured, installed, and operated in accordance with applicable Government and Industry standards.

B. Nameplate Rating

To qualify for service under this Rider, the Nameplate Rating of the Consumer's installed generation system and equipment must not exceed the Consumer's actual or estimated maximum annual non-coincidental demand (kW) for the last twelve (12) months or 20 kW for a residential consumer or 100 kW for a non-residential consumer, whichever is less.

**CHARGES**

A. Rate

The charge per month shall be determined from the appropriate rate schedule, as referenced above under AVAILABILITY. The monthly bill shall be determined as follows:

7. The facilities charge shall be determined and billed as set forth in the applicable rate schedule, as described in the AVAILABILITY section above.

8. For each billing period, the member's monthly energy consumption and generation will be metered. The cumulative kWh Delivered to the member will be metered separately from the kWh Received to the grid from the member. All Delivered kWh will be charged according to the applicable rate schedule and Received energy for that billing period will be credited by an amount per kilowatt-hour at the Cooperative's Value of Renewable Generation as determined in accordance with Exhibit A ("Excess Energy Credit").
9. Excess Energy Credits that exceed the Charges for any billing period will be retained to offset Charges in future billing periods. Upon termination of this Rider or the member's disconnection of its generating system from the Cooperative's electrical power system (except for the Cooperative's termination of the member's interconnection for cause), the Cooperative shall issue a check to the member in the amount of any such retained Excess Energy Credit.
10. If solar credit is larger than the energy bill, the remaining credit rolls over to the next month as long as the account remains active.
11. As of the Effective Date of this Rider, the Cooperative's Value of Renewable Generation is \$0.065/kWh.

## **GENERAL CONDITIONS**

### A. Limitations on Net Billing Load

If the Consumer's proposed installation results in the total net billing generation exceeding the limitation provided under "AVAILABILITY", above, the Consumer will be notified that service under this Rider is not allowed.

### B. Execution of Interconnection Agreement

The Consumer must execute an Interconnection Agreement prior to receiving service under this Rider. The agreement shall include a description of the conditions related to interconnection of the Consumer generation with the Cooperative's electrical system.

### D. Applicable Rate Schedule

All provisions of the applicable rate schedule including, but not limited to, Facilities Charge, Determination of Billing Demand, Determination of On-Peak and Off-Peak Hours, Definition of Month, Contract Demand, Wholesale Power Cost Adjustment, etc. will apply to service supplied under this Rider.

### E. Ownership of Premises

If the Consumer is not the owner of the premises receiving electric service from the Cooperative, the Cooperative shall have the right to require that the owner of the premises give satisfactory written approval of the Consumer's request for service under this Rider.

### F. Interconnection

1. COMPLIANCE – When interconnecting Small Generation, the Consumer shall comply with the requirements of the Cooperative's Interconnection Standard.
2. APPLICATION – The Consumer shall submit an Application to Interconnect Small Generation, which must

be accepted by the Cooperative, and pay an application fee in accordance with the Interconnection Standard.

3. INSURANCE – The Consumer shall comply with the liability insurance requirements of the Cooperative’s Interconnection Standard.

#### G. System Upgrades

The Cooperative will furnish, install, own and maintain metering to measure the kilowatt demand and kilowatt-hours delivered by the Cooperative to the Consumer. The Cooperative shall have the right to install special metering and load research devices on the Consumer’s equipment and the right to use the Consumer’s telephone line for communication with the Cooperative’s and the Consumer’s equipment.

The Consumer shall pay for any costs associated with upgrades to the Cooperative’s distribution system required for the Cooperative to maintain a safe and reliable distribution system, necessitated by providing service to Consumer, hereunder.

#### **CONTRACT PERIOD**

Acceptance of service under this Rider binds the Consumer to all terms and conditions of this Rider. Such obligations shall begin on the date of such acceptance of service and shall continue for an initial term of one (1) year and thereafter for additional terms of one (1) year each, unless and until terminated at the end of such initial term or any additional term by not less than sixty (60) day’s advance written notice of termination from the Consumer to the Cooperative. A separate contract shall be executed for each of Consumer’s meters/service locations where service will be taken hereunder.

The Cooperative reserves the sole right to terminate service to a Consumer under this Rider at any time upon written notice in the event that the Consumer violates any of the terms or conditions of the Rider, or if the Consumer operates the generation system and equipment in a manner which is detrimental to the Cooperative or any of Cooperative’s other consumers. Additionally, the Cooperative reserves the right to modify or terminate this Rider in whole or in part at any time in accordance with its bylaws, policies and procedures.

**RIDER FOR INTERCONNECTED SMALL MEMBER-OWNED RENEWABLE GENERATION  
(UP TO 20 KW RESIDENTIAL/100 KW NONRESIDENTIAL)**

**EXHIBIT A**

**TRI-COUNTY ELECTRIC COOPERATIVE VALUE OF RENEWABLE GENERATION**

On or before May 1<sup>st</sup> of each calendar year, the Cooperative will provide a written statement to members subject to this Rider setting forth the Value of Renewable Generation for the next calendar year.

The Cooperative's determination of the Value of Renewable Generation shall be developed in accordance with good utility practice based on Cooperatives wholesale power costs with adjustment to account for use at the retail level. The Value of Renewable Generation shall be updated annually and approved by the Cooperative Board.

Effective Date: July 1, 2019

# TRI-COUNTY ELECTRIC COOPERATIVE, INC.

## GREEN RECs MARKET RENEWABLE ENERGY CREDIT RIDER

### M-REC RIDER

#### Section 1: Applicability

This *GREEN RECs Program* and M-REC Rider is available in all territory served by Tri-County Electric Cooperative, Inc. (the “Cooperative”), subject to terms and conditions set forth herein. This GREEN RECs Program is a Rider to the Cooperative’s current rate schedules. The purpose of this program is to provide the Cooperative’s qualifying commercial and industrial (“C&I”) member-consumers which have a minimum demand of at least 500 kW, with a source of purchasing market renewable energy attributes called Renewable Energy Credits (“RECs”) to offset all or a portion of their energy consumption, resulting in that portion of energy consumed to be considered renewable.

The Cooperative, by and through its wholesale power provider, Central Electric Power Cooperative, Inc. (“CEPCI”), will purchase market RECs on behalf of participating retail C&I members, pursuant to CEPCI’s applicable Schedule M-REC.

#### Section 2: Definitions

- A. “Renewable Energy Credit” (“REC”): The tradable renewable energy attribute which represents the commodity formed by unbundling the environmental-benefit attributes of a unit of renewable energy from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one MWh of renewable energy. (Renewable energy credits are also known as renewable energy certificates.)
- B. “C&I Consumer”: A C&I member-consumer of the Cooperative which has a minimum demand of at least 500 kW.

#### Section 3: Program Participation

Under this Rider, the C&I Consumer may direct the Cooperative and CEPCI to offset a portion or all of the C&I Consumer’s energy consumption, resulting in that portion of energy consumed to be considered renewable, by purchasing and retiring RECs equal to the amount designated by the C&I Consumer. The amount of RECs to be purchased and retired on behalf of the C&I Consumer shall be designated by the C&I Consumer as covering a set percentage of the C&I Consumer’s energy consumption each month. The amount of RECs, type of RECs, and other elections necessary to fulfill the obligation to purchase and retire RECs are set forth in the sample *GREEN RECs M-REC Application* attached hereto as Appendix A. The Cooperative and CEPCI will act

as the participating C&I Consumer's REC purchasing agent including settling the REC market transactions and REC retirements. The number of RECs purchased on behalf of Consumer will be rounded up to the nearest whole REC value based upon the C&I Consumer's kWh usage.

**Section 4: Payment & Billing**

- A. Each participating C&I Consumer will pay the actual market value of the RECs purchased on their behalf (including any applicable broker's fees or transaction costs) plus a fixed cost of service-based quarterly administration fee. The applicable REC purchase administration fee will be provided by CEPCI and shall be subject to annual review and modifications to ensure all program administration costs are adequately covered. CEPCI will use its best efforts to purchase and bill for RECs quarterly based on market availability. Provided however, if needed to fill the RECs necessary for participating C&I Consumers, CEPCI may purchase RECs at any time throughout the year.
- B. At the end of each calendar quarter, the Cooperative shall provide CEPCI the actual billed consumption for all participating C&I Consumers for that quarter. CEPCI shall invoice the Cooperative quarterly for all RECs purchased and retired on behalf of their participating C&I Consumer(s), together with the applicable REC purchase administration fee, as part of the corresponding Cooperative's wholesale bill. The Cooperative shall then invoice the C&I Consumer quarterly for all RECs purchased and retired on behalf of the Consumer, together with the REC purchase administration fee, as part of the invoice it sends to the C&I Consumer for all non-renewable energy purchases by the C&I Consumer.

**Section 5: Other Terms & Conditions**

- A. RECs purchased through this Rider shall be retired on a quarterly or annual basis by CEPCI. CEPCI will provide the Cooperatives and C&I Consumers the appropriate documentation and certificates demonstrating the RECs have been retired on the corresponding C&I Consumer's behalf.
- B. In order to participate in this M-REC program, the C&I Consumer shall be required to enter into the Cooperative and CEPCI's applicable standard "*Renewable Energy Credit (REC) Purchase Agreement*" (the "REC Agreement") which shall govern the terms of the purchase and sale of RECs under this Rider. The initial term of the REC Agreement will be expire after one (1) year, provided, however, it will automatically renew each year thereafter until and unless the C&I Consumer or CEPCI provides at least sixty (60) days' notice of cancellation. Cooperative or CEPCI may terminate the REC Agreement immediately for non-payment. The C&I Consumer may also amend the REC Agreement annually to change the amount of or type of RECs they want to purchase.
- C. This M-REC Rider shall be subject to all other terms of service and payment of the applicable rate schedules or tariffs to which it is applied to each C&I Consumer.

**Section 6: Changes To Rider**

While the Cooperative and CEPCI expect that RECs will be available for purchase on the market, the Cooperative makes no guarantee that such RECs will be available at all times. If the Cooperative or CEPCI determine, for any reason, that adequate RECs are unavailable or insufficient to furnish the C&I Consumers' purchases hereunder, the Cooperative may suspend application of this Rider or limit the types of RECs available hereunder. When RECs again become available, the Cooperative may resume application of this Rider. FURTHERMORE, THE COOPERATIVE AND/OR CEPCI MAY DEEM IT NECESSARY TO RE-EVALUATE THIS RIDER AND, AS WITH ALL RATE SCHEDULES, RESERVES THE RIGHT TO REVIEW, ELIMINATE, OR CLOSE THIS RIDER TO NEW C&I CONSUMERS. THIS RIDER SHALL ALSO BE AUTOMATICALLY MODIFIED TO CONFORM TO CEPCI'S SCHEDULE M-REC.

**Date Effective**

Board Approved on February 26, 2026.

APPENDIX A



Powered by SC Electric Cooperatives

**SAMPLE Market RECs Purchase Program Application**

**Company Name \***

**Select your local electric cooperative: \***

**Service Address \***

**Account Number \***

**Name \***

**Position \***

**Email \***

**Phone \***

**Contact Preference \***

**Please select the percentage of your annual energy use to be made up by RECs: \***

- 100%
- 75%
- 50%
- 25%

**Please select your required REC generation source: \***

- Solar  Wind  Hydro  
 Landfill Methane Gas  Lowest Cost

**Please select your preference of where RECs are generated:**

- South Carolina  Southeast  North America

*This is the required generation location of the RECs. A broader location selection will provide more availability to acquire specified RECs.*

**Please select the maximum price per REC that you are willing to pay: \***

- \$6/REC  \$10/REC  No Max